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Correction: Estimation of dynamic geologic CO_2 storage resources in the Illinois basin, including effects of brine extraction, anisotropy, and hydrogeologic heterogeneity

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A Correction on
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There was a mistake in Figure 2 as published. The State of Iowa was mis-labeled as the State of Wisconsin in the image of the map of the study area in the figure. The corrected Figure 2 appears below.

The original article has been updated.

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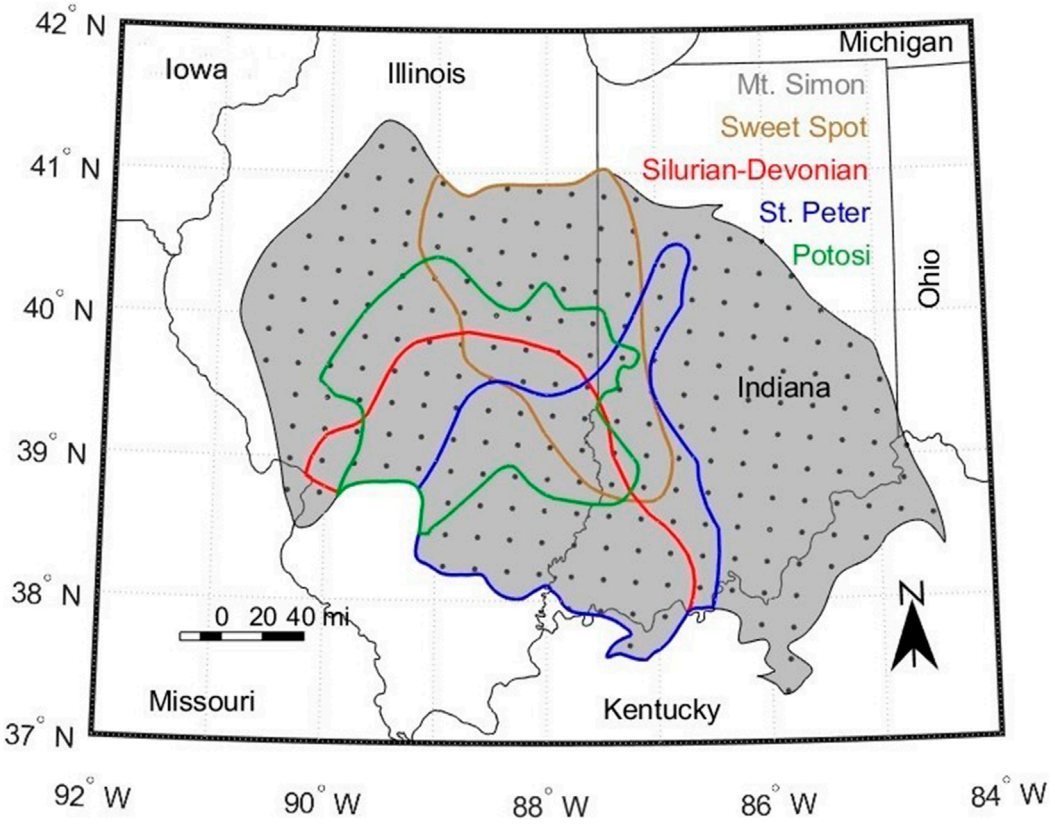

FIGURE 2
Outlines of the shallower injection units investigated in this study (colored lines) are superimposed on the shaded area, which represents the extent of the Mount Simon Sandstone Storage Assessment Unit from the USGS CO_2 storage resource assessment (**U.S. Geological Survey Geologic Carbon Dioxide Storage Resources Assessment Team, 2013**). "Mt. Simon" refers to the Mount Simon Sandstone, "Potosi" refers to the Potosi Dolomite, and "St. Peter" refers to the St. Peter Sandstone. Within the Mt. Simon, the outline of a potential CO_2 storage "sweet spot", as defined by **Anderson and Jahediesfanjani (2019)**, is also displayed. Dots represent modeled injection-well locations with a uniform 25 km × 25 km well-spacing (from **Plampin et al., 2023**).